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(72) cont

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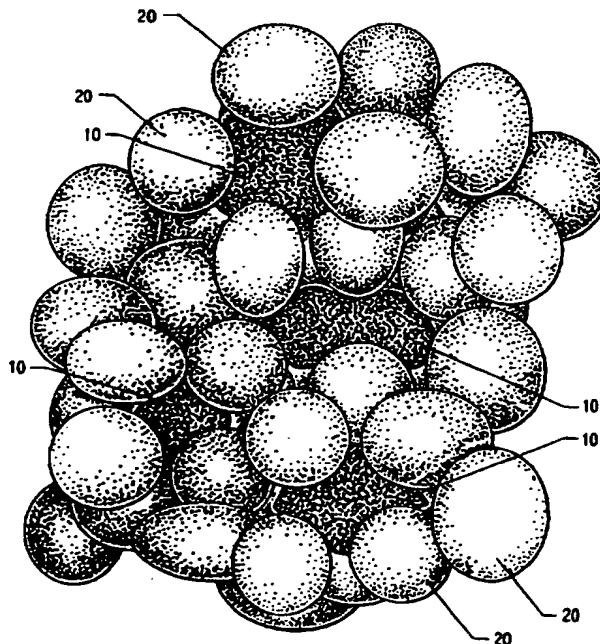
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(54) Abstract Title

**Formation treatment method using deformable particles**

(57) A subterranean formation is treated by injecting a blend of fracture proppant material (20) and a deformable particulate material (10) into the formation. The deformable particulate material (10) may combine with fracture proppant material (20) to increase fracture conductivity, reduce fines generation, and/or reduce proppant flowback. The fracture proppant material may be a material such as sand, and the deformable particulate material may be a material such as polystyrene divinylbenzene beads.



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